BitSub 6.75"

Scientific Drilling's BitSub is a short integrated sensor which provides at-bit real-time continuous inclination, azimuthal gamma ray, and drilling dynamics measurements.

At-bit azimuthal gamma ray provides real-time correlation and geosteering information, while the at-bit continuous inclination gives immediate feedback on wellbore directional trends. Together, these measurements give drilling engineers the earliest indication of when the well is in or out of the pay zone and the directional information they need to keep the well in the target formation. Additionally, lateral & axial vibration measurements and bit RPM enhance drilling performance and warn of inefficient or potentially damaging drilling conditions.

For more information on LWD solutions, contact your Scientific Drilling sales representative or visit:

http://scientificdrilling.com/LWD

NOMINAL OD	6.75 in. (17.15 cm)	
HOLE SIZE RANGE	$8^{3}/_{8}$ in. to $9^{7}/_{8}$ in. (21.27 cm - 25.08 cm)	
SUB MAKEUP LENGTH	29.75 in (75.57 cm)	
BIT TO SENSOR DISTANCE	16.00 in (40.64 cm)	
CONNECTION	4 1/2" Regular (Box*Pin)	
MAX OPERATING PRESSURE	15,000 psi (103,421 kpa)	
MAX OPERATING TEMPERATURE	302°F (150°C)	
MAX OPERATING TORQUE	20,000 ft·lbf (27,116 Nm)	
MAKEUP TORQUE PIN TO MOTOR	20,820 ft·lbf (28,228 Nm)	
MAKEUP TORQUE BOX TO BIT	20,820 ft·lbf (28,228 Nm)	
WEIGHT	215 lbs (97.5 kg)	
MAX WOB	60,000 lbs (27,215 kg)	
MAX RPM	500 RPM	
MAX DOG LEG SEVERITY * Dep (DLS)	Dependent on bottom hole assembly, motor configuration, and well plan	
* Dependent on bottom hole assembly, motor configuration and well plan		
EXPECTED BATTERY LIFE	400 hours	

^{*}Specifications are subject to change without notice

APPLICATIONS

- Performance drilling
- Geosteering

BENEFITS

- Drilling dynamics and measurement package is just 16 inches behind the bit makeup point, providing the ability for improved wellbore placement
 - Immediate indication of motor yield during slides
 - Immediate indication of unwanted build or drop on rotation
- Faster response to trajectory changes prevents unintended bed boundary exit and creates a less tortuous borehole
- BitSub works with a wide variety of mud motors and leads to an overall shorter and less expensive BHA, compared with conventional LWD tools.
- Dynamics package directly measures and sends warning flags for the shocks and vibrations occurring right at the bit



Scientific Drilling's BitSub provides a cost-effective geosteering solution. Placed between the motor and the bit, the always rotating sub utilizes Scientific Drilling's proprietary WiSci™ technology to communicate with the MWD tool and provide at-bit measurements back to the surface.

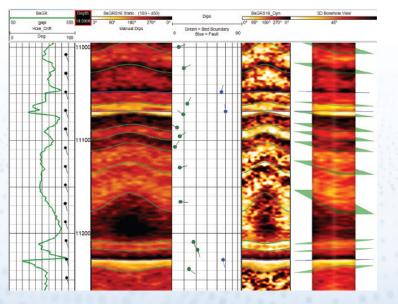
Whether sliding or rotating while drilling, the battery operated tool collects azimuthal gamma ray, continuous inclination, bit RPM, and vibration data just 16 inches from behind the bit.

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MEASUREMENT SPECIFICATIONS			
DETECTOR	Focused, Eccentered, Scintillation NaI		
RANGE	0 - 1000 API		
AZIMUTHAL GAMMA BINS	Total, 2, 4, 8* Real-time, 16 Memory		
STATISTICAL REPEATABILITY	+/- 2.4% at 60 ft/hr at 100 API		
INCLINATION ACCURACY	Static +/- 0.15°	Drilling +/- 0.3° Sliding, +/- 0.5° Rotating	
STICK/SLIP RPM	500 - 1000 RPM, +/- 5		
VIBRATION & SHOCK	0-50g, +/- 5%		
MEMORY SIZE	400 Hours, all sensors captured @ 5 sec sample rate		

^{*}when used with EM-telemetry

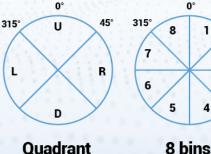


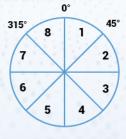
APPLICATIONS

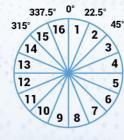
- Geosteering / Stopping
- + Structural Dip information from images
- ٠ Improve in-zone 'net-to-gross' wellbore position
- ٠ Shale / Non shale identification

BENEFITS

- Azimuthal data obtained regardless of rotating or sliding from 16 inches behind the bit.
- Several levels of Natural Gamma Ray available in real-time and memory mode
 - Total Gamma Ray for wellbore correlation and lithology identification
 - Simple Up / Down curves to indicate bed boundary entry/exit
 - Full Azimuthal 4 or 8* sector Gamma Ray image real-time and 16 sector memory image for geosteering and wellbore structural dip calculations







16 bins

General specifications

