

Scientific Drilling International's HALO high-performance rotary steerable system solves reliability and economic challenges while yielding more efficient, smoother directional wellbores throughout North America. Designed to complete vertical, curve and lateral sections in a single run, it helps avoid costly trips and improves rate of penetration (ROP), in even the harshest environments.

The system maximizes wellbore exposure in the target zone by drilling curve sections with build rate up to 13°/100 ft, while its 3D advanced directional control system delivers unparalleled lateral placement. It can be paired with conventional mud motors and operates at a maximum bit speed, up to 350 RPM; thus, maximizing performance and reducing rig time.

Data is transmitted to surface from the system's high-speed mud pulse telemetry. The HALO system allows precise on-the-fly directional control without interrupting the drilling process.

Consisting of an integrated steering unit and MWD survey package, with azimuthal gamma ray geosteering and pressure-while-drilling capabilities, the HALO system is fully assembled and qualified prior to delivery to the rig site. This minimizes BHA assembly time and mitigates associated HSE risks.

For more information on improving your drilling efficiency [while staying on target] contact your Scientific Drilling sales representative or visit: http://scientificdrilling.com/halo-rss

## **APPLICATIONS**

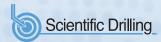
- Performance drilling
- Extended-reach wells

## BENEFITS

- High RPM limit Improves drilling performance
- + Build rate capability (up to 13°/100 ft) maximizes reservoir exposure in the target zone
- Enhances drilling efficiency due to superior automated lateral/3D advanced directional control functionality
- Reduces handling risk and invisible time through an integrated system design

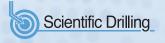
## **FEATURES**

- Magnetic referenced kickoff from vertical
- Compatible with Scientific Drilling's TiTAN22 high-performance mud motors, as well as third-party motors
- ÷ Real-time azimuthal gamma ray measurements and near-bit navigation package provides continuous feedback
- Real-time continuous equivalent circulating density (ECD) measurements enable continuous hole cleaning monitoring
- Downlink commands can be transmitted during drilling, while pulsing MWD data to surface
- Real-time vibration readings: lateral, axial and stick-slip



GENERAL SPECIFICATIONS	5. ( )
TOOL SIZE	5 in. (nominal)
BOREHOLE SIZE	5 <sup>7</sup> / <sub>8</sub> in. to 6 <sup>3</sup> / <sub>4</sub> in.
MAXIMUM STEERING RATE	13°/100 ft (10°/100 ft recommended for well planning)
BHA LENGTH	35 ft
BHA WEIGHT	1,980 lb
TOP CONNECTION	NC 40 Box or NC 38 Box
BOTTOM CONNECTION	$3^{1}/_{2}$ in. API Reg Box or API NC 35 Box
OPERATING SPECIFICATIONS	& LIMITS
FLOW RANGE	300 to 425 gpm
MAXIMUM WOB	30,000 lb
MAX DRILLING TORQUE	10,000 ft-lb (at bit)
MAX TORQUE TO FAILURE	16,800 ft-lb (at bit)
MAX PASS-THROUGH DOGLEG	Rotating 13°/100 ft Sliding 30°/100 ft
MAXIMUM TOOL ROTATION	350 rpm
LCM	50 ppb medium fibrous
MAX OPERATING TEMPERATURE	302°F (150°C)
MAX HYDROSTATIC PRESSURE	20,000 psi
MAX SAND CONTENT	1% (recommended volume <0.5%)
VIBRATION SPECIFICATIONS	
AXIAL	4 g RMS for 3hr; 6 g RMS for 0.5hrs
LATERAL	5 g RMS for 3hr; 7.5 g RMS for 0.5hrs
STICK-SLIP DETECTED (0.5HR)	150% for 5hr, 200% or neg. rpm
MAGNETIC KICK OFF FROM VE	RTICAL
SENSOR TYPE	Magnetometer
CONTINUOUS ROTATING TF	+/-5° @ 10° below DIP angle +/-10° @ 5°-10° below DIP angle
AZIMUTHAL GAMMA RAY	
SENSOR TYPE	Nal scintillation crystal
RANGE	0 to 1,000 API
ACCURACY	+/- 2.8 API @ 100 API and 60 ft/hr
AZIMUTHAL MEASUREMENT	4 sectors RT; 8 sectors memory
ANNULAR PRESSURE	
SENSOR TYPE	Absolute pressure measurement
RANGE	+/- 0.15%FS
ACCURACY	0 to 20,000 psi
DIRECTIONAL SURVEY	
SENSOR TYPE	Triaxial accelerometer & magnetomete
NCLINATION RANGE	0 to 180°
AZIMUTH RANGE	0 to 360°
INCLINATION ACCURACY	+/- 0.15° at all angles
AZIMUTH ACCURACY	+/-0.3° > 3°
DYNAMICS  MEASUREMENTS	Axial vibration, lateral vibration, RPM, stick-slip severity
VIBRATION RANGE	0 to 25 g RMS; DC 0 to 120 Hz
VIRKATILIN KANISE	

NEAR-BIT INCLINATION		Top Connection
SENSOR TYPE	Accelerometers	(35.0 ft)
RANGE	0 to 180°	
CONTINUOUS ROTATING ACCURACY	0 to 90° +/- 0.3°	– Mud Pulser
STATIC ACCURACY	5 to 30° +/- 0.8° 30 to 90° +/-0.5°	(32.1 ft)
		Stabilizer



\*Specifications are subject to change without notice

MWD Survey Package (19.9 ft)

> Azimuthal Gamma (13.7 ft)

Rotating Stabilizer

Near-Bit Navigation Package (5.6 ft)

> Annular Pressure Sensor (2.1 ft)

Steering Pads

> Bit Box (0.0 ft)